



CALAVERAS PUBLIC UTILITY DISTRICT
506 W. St. Charles, Street San Andreas, CA 95249

BOARD OF DIRECTORS MEETING: 5:00 PM
April 16, 2024

Jack Tressler
President of the Board

Director Richard Blood
Director Brady McCartney

Director J.W. Dell 'Orto
Director Kevin Sparks

Calaveras Public Utility District hereby provides notice that it will convene its regularly scheduled public meetings of the Board of Directors at the District Office. If you are unable to attend in person, we encourage you to attend remotely as follows:

- **Join the Conference Call Meeting**
- **Dial-in number (US): 1(669)900-9128**
- **Join the online ZOOM meeting:**
- **<https://us02web.zoom.us/j/81691372893?pwd=azVkSFN3ZmJrU2V0aS85Vk92YThtZz09>**
- **Meeting ID: 816 9137 2893**
- **Meeting Passcode code: 545381**

Please mute your call before joining. This will limit technical difficulties with audio. Only unmute your call if the President has requested public comment on an item. Upon completing your comments, please mute your call again. Do not put the call on hold, as hold music can ruin the call for all other participants. If that occurs, or in the event of disruptive conduct, staff reserves the right to disconnect that caller. Do no talk over the top of any other callers. Conversations must be one at a time.

AGENDA

- 1. CALL THE MEETING TO ORDER**
- 2. ROLL CALL OF DIRECTORS**
 - a. President Jack Tressler
 - b. Director Richard Blood
 - c. Director J.W. Dell 'Orto
 - d. Director Brady McCartney
 - e. Director Kevin Sparks
- 3. PLEDGE OF ALLEGIANCE**
- 4. PUBLIC COMMENT (Limit: 3 min/person)**

At this time, members of the public may address the Board on any matter within its jurisdiction which is not on the agenda. The public is encouraged to work with staff to place items on the agenda for Board consideration. No action can be taken on matters not listed on the agenda. Comments are limited to 3 minutes per person.

5. CONSENT ITEMS

Consent items should be considered together as one motion. Any item(s) requested to be removed will be considered after the motion to approve the Consent Items.

- a. March 19, 2024, Special Board Minutes
- b. Claim Summary

Action: Roll call Vote

Consider motion to approve consent item a-b.

ITEMS FOR BOARD DISCUSSION AND/OR ACTION

Board action may occur on any identified agenda item. Any member of the public may directly address the Board on any identified agenda item of interest, either before or during the Board's consideration of that item.

6. RESOLUTION 2024-06: A RESOLUTION CALLING GENERAL DISTRICT ELECTION

Action Requested: Roll Call Vote

Staff recommends approval of Resolution No. 2024-06 Calling General District Election

7. BUDGET UPDATE 2023/24

Action Requested: Discussion

Review current Income and Expenses through March 31, 2024.

8. NOTICE OF BOARD WORKSHOP ON PROPOSED VOLUNTARY AGREEMENTS RELATED TO THE WATER QUALITY CONTROL PLAN FOR THE SAN FRANCISCO BAY/SACRAMENTO SAN JOAQUIN DELTA ESTUARY (BAY DELTA PLAN)

Action Requested: Discussion

Discuss Board Workshop on Bay Delta Plan and the Mokelumne River Flow Measures in Appendix G1 of the Voluntary Agreements.

9. REPORTS

The purpose of these reports is to provide information on projects, programs, staff actions, and committee meetings that are of general interest to the Board and public. No decisions are to be made on these issues.

- a. Legal Counsel's Report
- b. Water System Superintendent's Report
- c. Engineer's Report
- d. General Manager's Report

- i. Water Master Plan Update
- e. Directors' Comments: Directors may make brief announcements or brief reports on their own activities. They may ask questions for clarification, make a referral to staff or take action to have staff place a matter of business on the future agenda.

10. CLOSED SESSION

PUBLIC EMPLOYEE PERFORMANCE EVALUATION (Government Code Section 54957)

Title: General Manager

11. RESOLUTION 2024-05 APPROVING THE SECOND AMENDMENT TO EMPLOYMENT AGREEMENT FOR GENERAL MANAGER

Action Requested: Roll Call Vote

Approve Resolution 2024-05 Approving the Second Amendment to Employment Agreement for General Manager.

12. ADJOURNMENT

If there is no other Board business the President will adjourn to its next regular meeting scheduled for May 21, 2024, at 5:00 p.m.

In compliance with the Americans with Disabilities Act, if you need special assistance to participate in this meeting, please contact the Office at (209) 754-9442. Notification in advance of the meeting will enable CPUD to make reasonable arrangements to ensure accessibility to this meeting. Any documents that are made available to the Board before or at the meeting, not privileged or otherwise protected from disclosure, and related to agenda items, will be made available at CPUD for review by the public.

CALAVERAS PUBLIC UTILITY DISTRICT

March 19, 2024

Regular Meeting

5:00 pm

DIRECTORS PRESENT: Jack Tressler
J.W. Dell'Orto
Brady McCartney
Kevin Sparks

MEMBERS ABSENT: Richard Blood

STAFF PRESENT: Travis Small, General Manager
Mathew Roberts, Water System Superintendent
Adam Brown, District Legal Counsel (5:24pm)
Carissa Bear, Clerk of the Board
John Cunningham, Calaveras Public Utility District (Remote)

OTHERS PRESENT: Joel Metzger, Utica Water and Power Authority

1. CALL THE MEETING TO ORDER: The special meeting was called to order by President Tressler at 5:03 P.M.
2. ROLL CALL OF DIRECTORS: Directors Tressler, Dell'Orto, McCartney, and Sparks were present. Director Blood was absent.
3. PLEDGE OF ALLEGIANCE
4. PUBLIC COMMENT (Limit 3 minutes per person/15 minutes per subject): None
5. CONSENT ITEMS
 - a. February 20, 2024, Regular Board Minutes
 - b. Claim Summary

A motion was made by Director Dell'Orto, seconded by Director McCartney, to approve Consent Items a-b. A roll call vote was taken. Directors Dell'Orto, McCartney, Sparks, and Tressler voted yes. Motion carried 4-0.

6. LETTER OF SUPPORT
 - a. Letter of Support for Utica FERC Exemption
 - b. Resolution 2024-03 Supporting The Utica Water And Power Authority's Federal Energy Regulatory Commission Conduit Exemption Applications For Utica P-2019 And Angels P-2699

Travis Small, General Manager, informed the Board of his recommendation to submit a letter of support for Utica Water and Power Authority's FERC Exemption. He then asked Joel Metzger, General Manager of Utica Water and Power Authority (UWPA) to explain to the Board the purpose of the letter. Utica Water and Power Authority operates a 27-mile-long water conveyance system consisting of ditches, wooden flumes, penstocks, and five reservoirs to move water from Avery to

Angels Camp. Mr. Metzger explained that UWPA has two small hydros which are due for relicensing. This licensing is required every 30 years. The cost of licensing is approximately \$10 million. UWPA does not want to see their customers impacted by the cost of relicensing. They looked into multiple options; one being decommissioning the hydros which would have ended up costing more than the relicensing. The next option is to apply for a Federal Energy Regulatory Commission (FERC) exemption. This exemption would mean that UWPA's water system will no longer be regulated by the Federal Government, meaning they will no longer need to worry about relicensing. This is the option that they have decided will prove the most beneficial. They are currently in the three-month comment period. FERC has asked for UWPA to provide letters from the community providing their support of this exemption. Mr. Metzger informed the Board that he has already received Letters Of Support from the Calaveras County Board of Supervisors, Murphys Sanitary District, Union Public Utility District, and City of Angels. He is requesting the District's support because the District already has an exemption with FERC. He believes receiving a letter from a District that already has an exemption will help. Mr. Small explained the UWPA will still have inspections and permits to uphold just like the District, but they will now be less. The Board discussed with Mr. Metzger more in depth the process of decommissioning the hydros. Director McCartney recommended reaching out to Mokelumne Hill Sanitary District for support as well. Mr. Metzger thanked the Board for their time and offered a tour of their system in the future. A motion was made by Director Dell'Orto, seconded by Director Sparks, to approve Resolution 2024-03 Supporting The Utica Water And Power Authority's Federal Energy Regulatory Commission Conduit Exemption Applications For Utica P-2019 And Angels P-2699. A roll call vote was taken. Directors Dell'Orto, McCartney, Sparks, and Tressler voted yes. Motion carried 4-0.

*Mr. Small asked to move ahead to agenda item #8. Adam Brown, District Legal Counsel was enroute to the District office and will present the Board Power Point Workshop On Board Of Directors 101 upon arrival.

7. BOARD POWER POINT WORKSHOP ON BOARD OF DIRECTORS 101

- a. Board/Staff Communication; Policy 1020
- b. Duties of the President; Policy 4110
- c. Board Meetings; 4200-4230

Mr. Brown gave a Power Point presentation on Board 101. He explained the importance of confidentiality on closed session items. He went over the responsibilities of the Board and management; explaining that management handles details while the Board handles the big picture. If Board Members have any questions regarding their role, Mr. Brown asked that they reach out to him for clarification. If the Board Members have any questions regarding the District they should reach out to management for clarification. The Board Members should be using their District email for all District business and only District business. They should make it a priority to keep District business and personal business separate. Mr. Brown went over the Brown Act and explained that the Board cannot take action on any item that does not state that it is an action item other than during emergencies as authorized by statute. At that time, the minutes will need to be noticeably clear on what the emergency was, and the action taken. Mr. Brown educated the Board on avoiding serial meetings; one Board member cannot speak to multiple Board members separately to come to a consensus before a meeting. No more than two Board members can discuss an agenda item together outside of a properly noticed and public meeting. Mr. Brown discussed the importance of not commenting on social media posts that are related to the District, explaining that if more than two Board members comment on it in a manner that can be considered an effort to reach a consensus on an item that is before the Board, it can be in violation of the Brown Act.

8. CONSIDERATION AND ACCEPTANCE OF FINANCIAL STATEMENTS FOR FISCAL YEAR ENDING JUNE 30, 2023

Mr. Small presented the Board with a confidential Managers' report. He informed the Board that there were a couple of findings in this audit. The District had to make some corrective journal entries. The auditors informed the District that an accounts payable general ledger should have been in place for retention on capital projects. A check for ERS Industrial Services, Inc. was paid in July but should have been paid in June. A payroll correction was done for a payroll that was split between the two fiscal years. A correction was made on lease liability for the sales tax of the backhoe. The final comment, like every year, the auditors would like to see more segregation of duties. The District continues to work on improving the segregation of duties. Director Dell'Orto feels that the overall report was good and that some of the comments made by the auditors were too critical. He believes the District has really improved. A motion was made by Director Dell'Orto, seconded by Director Sparks, to accept Financial Statements For Fiscal Year Ending June 30, 2023. A roll call vote was taken. Directors Dell'Orto, McCartney, Sparks, and Tressler voted yes. Motion carried 4-0.

9. BUDGET UPDATE 2023/24

Mr. Small went over the budget update. Director Sparks asked for clarification on the loan covenant ratio; Mr. Small explained. The current loan covenant ratio is at 5.85. This budget report has been updated to reflect the corrective journal entries requested by the auditors. Mr. Small informed the Board that the District has started on preparing the 2024/2025 Fiscal Year Budget. The Finance Committee and staff met on March 7th to discuss the proposed budget. The District is on track with the current fiscal year budget. Mr. Small noted that staff has done well on keeping the Schaads hydros running. Mathew Roberts, Water System Superintendent, confirmed that the units have been running pretty well since the repairs. Mr. Small believes that the District will break even with expenses and production from Schaads. The District is continuing to plug away on training. The crew just completed asbestos training and will be doing trenching and shoring training next. Director McCartney asked if the crew participate in weekly tailgates; Mr. Roberts confirmed that they do. At the last meeting, Director Dell'Orto asked the contract amount for the Master Plan. Mr. Small informed the Board the original contract amount was for \$160,171. The total amount will be \$187,093 after the change order for additional tank inspections. The staff did more fire flow testing and provided the data to Peterson Brustad, Inc. Mr. Small is hopeful this data will improve the water model. Mr. Mathews explained that the District is unique due to there being over 50 pressure zones throughout the District. The Board will see increased electricity bills in the coming months due to the District pumping again. Director Dell'Orto asked how the process of delinquent accounts are going since the District sent the delinquencies to the County tax roll. Mr. Small believes that it is going well. The District just received a check from the county, though he has not been able to view the breakdown yet. The Board and staff discussed the process of journalizing those payments in the future.

10. RESOLUTION 2024-04 UPDATE POLICY 4130 – DIRECTOR COMPENSATION, BENEFITS AND REIMBURSEMENT OF EXPENSES

This agenda item has been a long ongoing discussion. This has been brought back to the Board multiples times with the Board seeing it for the first time in 2021. A partial policy adoption was done back in 2021 to increase the Board compensation each meeting, but the Board requested more information on the benefits portion of the policy. During a committee meeting in 2023, a recommendation of dental and vision was proposed but was later withdrawn after Board members had received some questions from members of the public. President Tressler asked that this be brought back to the Board one final time so it can be removed from the list of pending items. Mr.

Small believes the pushback the District was receiving from the public was coming at the same time as a neighboring district was going through a highly contentious rate increase. He does not anticipate any opposition now to the scaled down package. President Tressler questioned how Director McCartney was feeling now about the proposed dental and vision benefits as he was one of the committee members who originally recommended dental and vision back in 2023. In response to President Tressler's question a motion was made by Director McCartney, seconded by Director Sparks, to approve Resolution 2024-04 Update Policy 4130 – Director Compensation, Benefits And Reimbursement Of Expenses. A roll call vote was taken. Directors Dell'Orto, McCartney, Sparks, and Tressler voted yes. Motion carried 4-0.

11. REPORTS

a. Legal Counsel's Report

Mr. Brown's report has already been covered.

b. Water System Superintendent's Report

Mr. Roberts went over the monthly maintenance report, stating that this month's water sales are really consistent with last year's. Jeff Davis Reservoir is 10 feet below spill. The dam vegetation maintenance has been complete. The septic tank at the Water Treatment Plant needed to be pumped due to the system failing. The South Fork Pump Station was 10 inches over spill at the time of the report being prepared. It is now at about six inches over spill. As of March 18, 2024, Schaads was eight inches above spill with both hydros running. The Board and the staff discussed the water usage for the Schaads' customer. Mr. Roberts feels that the Schaads' customer's water usage is benefit as of now. Their water usage shows the state that the District does have a use for Schaads' water. Mr. Roberts reported that it was a pretty quiet month for leaks. There was a 4" A.C. Pipe (Blow-off) leak in Mokelumne Hill that the crew repaired. A transmission ARV was replaced in Glencoe. The District has CalFire assisting with brushing on the main line in Mokelumne Hill. The crew completed 121 USA tags which is a lot for a small district.

c. District Engineer Report

Mr. Small notified the Board that the District has the funds from the Drinking Water State Revolving Fund (DWSRF) Planning Grant to start on the backwash reclaim project. WGA is currently working to bring on an environmental and electrical consultant. Mr. Small informed the Board that there will be a progress meeting tomorrow, March 20, 2024, for the Water Master Plan. After the meeting, he will reach out to the Board to discuss dates and times for a workshop on the Water Master Plan.

d. General Manager's Report

Carissa Bear, Clerk of the Board, reminded the Board of their required training and Annual Form 700s being due. Director Dell'Orto inquired about the deadline for the upcoming election. Mr. Small responded that it will be brought back to the Board at the next meeting. East Bay Municipal Utility District (EBMUD) is working on a 15-year Voluntary Agreement (VA) on the Mokelumne River. The VA is an alternative path to the Bay Delta Plan Update. The Bay Delta Plan scientific report wants much larger unimpaired flow out to the Bay and Delta. Current scientific report would remove almost the entire cold-water pool on the Mokelumne River (Camanche and Pardee). The VA would continue the Joint Settlement Agreement which has shown to be highly successful. The Moke River has already accomplished the goal of doubling the salmon population of the river. All flow measures are currently going to come from EBMUD, Amador Water Agency(AWA), and North San Joaquin Water Conservation District(NSJWCD). AWA and NSJWCD are giving up thousands of acre feet per year for a single payment. Non-flow contributions for signatories appear to be \$10 per acre foot diverted. Currently the VAs are for below the rim dams, EBMUD is working on getting guarantees for diverters above the rim dams, however there is a push back from the state water contractors wanting no districts to "get a free ride." The next update from EBMUD on the VA is Monday, March

25, 2024. Mr. Small will work on getting a representative from EBMUD to speak at a District meeting.

e. Director's Comments:

Director Dell'Orto attended the Calaveras-Amador Mokelumne River Authority (CAMRA) meeting in February. There is not a lot to update the Board on. Calaveras County Water District (CCWD) did provide an update on upcoming legislative items.

**The Board entered closed session at 6:51 pm.

12. CLOSED SESSION

The Board met in closed session to conduct the General Manager's evaluation. No action was taken.

**The Board Reconvened in open session at 7:05 pm.

13. RESOLUTION 2024-05 APPROVING THE SECOND AMENDMENT TO
EMPLOYMENT AGREEMENT FOR GENERAL MANAGER

The President tabled this item for consideration at the next regular Board meeting.

14. ADJOURNMENT

There being no further business to come before the Board, President Tressler adjourned the meeting at 7:06 pm.

Respectfully Submitted,



Carissa Bear, Secretary/Clerk of the Board

CALAVERAS PUBLIC UTILITY DISTRICT

CLAIM SUMMARY # 3-2024

DATE: March 2024

The claims listed on the schedules attached to this summary have been examined and found to be correct and proper demands against the Calaveras Public Utility District.

Claims Submitted	\$ 206,218.14
Payroll Submitted	\$ 49,745.82
Employee Reimbursement	\$ 720.28
P/R Tax Deposits	\$ 34,255.73
Sub-total	\$ 290,939.97

Claim Summary Approved for	\$ 290,939.97
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Clerk of the Board, Calaveras Public Utility District

Calaveras Public Utility District
Expenses by Vendor Detail
March 2024

Name	Date	Memo	Account	Amount
ACWA-Health				
	03/18/2024	Inv# 0702289 Dental/Vision/Life	5220 · Dental/Vision/Life Insurance	1,652.65
Total ACWA-Health				1,652.65
Alpha Analytical Labs, Inc.				
	03/04/2024	February Lab Sampling	5685 · Lab & Sampling	240.00
Total Alpha Analytical Labs, Inc.				240.00
Amazon Capital Services				
	03/01/2024	20pack 1 pvc adaptors	5536 · Repairs & Maintenance-T&D	18.22
	03/02/2024	Hard Hat Head Lamps	5566 · Safety Equipment	64.34
	03/05/2024	Safe Use of Pesticide Application Compendium	5335 · Training	58.99
Total Amazon Capital Services				141.55
American Fidelity Assurance				
	03/26/2024	125 Plan	5275 · Employee Section 125 Plan	638.88
Total American Fidelity Assurance				638.88
American Fidelity Assurance Co.(Flex)				
	03/18/2024	Inv# 2319014B 3/15/2024	5275 · Employee Section 125 Plan	483.31
Total American Fidelity Assurance Co.(Flex)				483.31
AT & T				
	03/05/2024	Hydro #3	5480 · Telephone	310.85
	03/05/2024	San Andreas Tank	5480 · Telephone	309.08
	03/18/2024	San Andreas Tank Circuit	5480 · Telephone	51.88
Total AT & T				671.81
AT & T				
	03/27/2024	Hydro #2	5480 · Telephone	130.58
Total AT & T				130.58
AT&T				
	03/18/2024	Shop internet, phone	5480 · Telephone	123.84
Total AT&T				123.84
Blood, Richard				
	03/19/2024	Replace Ck# 21248 11/30/2018	5310 · Board Meetings-Director Fees	25.00
	03/19/2024	Replace Ck# 21248 11/30/2018	5325 · Mileage Reimb, Parking, Tolls	9.00
Total Blood, Richard				34.00
Brady McCartney				
	03/19/2024	Replace Ck# 23855 6/22/2022	5310 · Board Meetings-Director Fees	200.00
	03/19/2024	Replace Ck# 24109 10/13/2022	5310 · Board Meetings-Director Fees	200.00
Total Brady McCartney				400.00

**Calaveras Public Utility District
Expenses by Vendor Detail
March 2024**

Name	Date	Memo	Account	Amount
Brawner Automotive Repair				
	03/18/2024	Wiper switch repair, oil, lube filter, brake inspection. Truck# 007	5532 · Repairs & Maintenance-Auto	450.26
	03/18/2024	R&R front brakes, machine rotors, inspect rear brakes. Truck# 006	5532 · Repairs & Maintenance-Auto	538.51
Total Brawner Automotive Repair				988.77
Cal-Waste				
	03/18/2024	District Office	5760 · Sewer & Garbage	174.15
	03/18/2024	Shop	5760 · Sewer & Garbage	415.11
Total Cal-Waste				589.26
Cal PERS				
	03/11/2024	Employer Contributions - Unfunded Accrued Liability, Classic, 1017, CalPERS, 2023/2024	5230 · Retirement Benefits-CalPERS	9,388.00
	03/11/2024	Employer Contribution, Classic, 1017, CalPERS, 02/25/2024 - 03/09/2024	5230 · Retirement Benefits-CalPERS	3,682.83
	03/11/2024	Employer Contribution, PEPR, 26507, CalPERS, 02/25/2024 - 03/09/2024	5230 · Retirement Benefits-CalPERS	2,701.06
	03/25/2024	Health Premium for Active - April	5200 · Medical Benefits	33,225.57
	03/25/2024	Health Premium for Retired- April	5210 · Medical Benefits-Retiree	4,673.59
	03/25/2024	Employer Contribution, Classic, 1017, CalPERS, 03/10/2024 - 03/23/2024	5230 · Retirement Benefits-CalPERS	3,682.83
	03/25/2024	Employer Contribution, PEPR, 26507, CalPERS, 03/10/2024 - 03/23/2024	5230 · Retirement Benefits-CalPERS	2,701.06
Total Cal PERS				60,054.94
Calaveras County Clerk/Recorder's Office				
	03/05/2024	Lien Release x 3	1372 · A/R Misc. Charges	60.00
Total Calaveras County Clerk/Recorder's Office				60.00
Calaveras County Environmental Health				
	03/18/2024	Haz Mat Release Response Permit	5460 · Permits	272.00
Total Calaveras County Environmental Health				272.00
Calaveras County Public Works Dept.				
	03/19/2024	Work Audit Balance	5460 · Permits	366.25
Total Calaveras County Public Works Dept.				366.25
Calaveras Public Power Agency				
	03/18/2024	CPUD Warehouse	5743 · Electricity-Office	257.93
	03/18/2024	Glencoe Booster Pump	5741 · Electricity-Hydros	394.95
	03/18/2024	CPUD Office	5743 · Electricity-Office	172.35
	03/18/2024	Jeff Davis WTP	5742 · Electricity-Treatment	1,397.00
	03/18/2024	Licking Fork Pumping Station	5740 · Electricity-T & D	4,309.00
Total Calaveras Public Power Agency				6,531.23
Carbon Copy Inc.				
	03/28/2024	Copies	5464 · Printing	87.93
	03/28/2024	Ink	5464 · Printing	386.51
Total Carbon Copy Inc.				474.44

**Calaveras Public Utility District
Expenses by Vendor Detail
March 2024**

Name	Date	Memo	Account	Amount
Care Free Lawns				
	03/18/2024	February Maintenance	5670 - Facility Maintenance	150.00
Total Care Free Lawns				<u>150.00</u>
Comcast				
	03/18/2024	District Office Phone	5480 - Telephone	344.66
Total Comcast				<u>344.66</u>
De Lage Landen Financial Services Inc.				
	03/05/2024	Kyocera Printer	5464 - Printing	166.24
Total De Lage Landen Financial Services Inc.				<u>166.24</u>
Diamond Maps				
	03/18/2024	12 Month Subscription	5470 - Software Programs & Updates	456.00
Total Diamond Maps				<u>456.00</u>
EDD				
	03/05/2024	Liabilities & Penalty	2315 - Accrued SUI/ETT Taxes	301.46
Total EDD				<u>301.46</u>
Enviromental Safety Training Prof.				
	03/18/2024	Asbestos Training & Refresher	5335 - Training	920.00
Total Enviromental Safety Training Prof.				<u>920.00</u>
First Foundation Bank				
	03/18/2024	Clearwell Loan Principle	5910 - Debt Service-Principal	41,221.52
	03/18/2024	Clearwell Loan Interest	5920 - Debt Service-Interest	25,260.52
Total First Foundation Bank				<u>66,482.04</u>
Fischer, Merle				
	03/06/2024	March 2024	5210 - Medical Benefits-Retiree	1,051.10
Total Fischer, Merle				<u>1,051.10</u>
Foothill-Sierra Pest Control Inc.				
	03/18/2024	Quarterly Pest Control	5670 - Facility Maintenance	137.00
Total Foothill-Sierra Pest Control Inc.				<u>137.00</u>
GEI Consultants, Inc.				
	03/18/2024	Chief Dam Safety Engineer Services	5695 - Consultants-Dam	1,780.50
Total GEI Consultants, Inc.				<u>1,780.50</u>
Grainger				
	03/18/2024	Thread Sealant Tape Inv# 9033156879	5548 - Materials & Supplies-T&D	77.90
	03/18/2024	Pipe Wrench x2 Inv# 9033054363	5585 - Tools	125.83
	03/18/2024	Meter Key Inv# 9041054231	5585 - Tools	24.67
	03/18/2024	Mailing Tubes Inv# 9035048850	5548 - Materials & Supplies-T&D	81.65
	03/18/2024	Flashlight Inv# 9030346408	5585 - Tools	43.79
	03/18/2024	Pipe Cutter Inv# 9046973104	5548 - Materials & Supplies-T&D	72.44
Total Grainger				<u>426.28</u>

Calaveras Public Utility District
Expenses by Vendor Detail
March 2024

Name	Date	Memo	Account	Amount
Hill Rivkins Brown & Associates				
	03/18/2024	February Legal Services	5645 · Legal Services	3,156.50
Total Hill Rivkins Brown & Associates				3,156.50
Hobgood's Cleaning Service				
	03/19/2024	February Janitorial Services	5670 · Facility Maintenance	160.00
Total Hobgood's Cleaning Service				160.00
Hunt & Sons Inc.				
	03/19/2024	Penray Fuel Prep Inv# 493956	5540 · Fuel	11.75
	03/19/2024	Fuel Inv# 893487	5540 · Fuel	1,228.06
	03/26/2024	Fuel	5540 · Fuel	1,202.72
	03/26/2024	Penray Fuel Prep	5540 · Fuel	11.75
Total Hunt & Sons Inc.				2,454.28
IXOM Watercare, Inc				
	03/19/2024	Water Treatment Plant	5547 · Materials & Supplies-Treatment	5,000.00
Total IXOM Watercare, Inc				5,000.00
Johlin Measurement Ltd.				
	03/05/2024	Bulk Water Cards	5475 · Office Supplies	377.70
Total Johlin Measurement Ltd.				377.70
Jorgensen Company				
	03/19/2024	Fire Extinguisher Maintenance	5670 · Facility Maintenance	1,648.27
Total Jorgensen Company				1,648.27
Martin Marietta				
	03/19/2024	Yard Stock Roadbase	5548 · Materials & Supplies-T&D	424.30
Total Martin Marietta				424.30
Matrix Trust Company				
	03/19/2024	Employee 457 Plan Payroll Date 3/09/2024	2317 · 457 Plan	952.91
	03/26/2024	Employee 457 Plan Payroll Date 3/23/2024	2317 · 457 Plan	966.91
Total Matrix Trust Company				1,919.82
McMaster-Carr				
	03/19/2024	Precision Flow Adjustment Valve Inv# 23031731	5548 · Materials & Supplies-T&D	559.55
	03/19/2024	Metal Film Resistors, Precision Flow Adjustment Valve	5547 · Materials & Supplies-Treatment	239.09
	03/19/2024	Pin Lug Fitting for Fire Fighting Hose	5548 · Materials & Supplies-T&D	60.45
	03/29/2024	Tube Fittings	5547 · Materials & Supplies-Treatment	23.33
	03/29/2024	Tube Fittings	5547 · Materials & Supplies-Treatment	34.92
Total McMaster-Carr				917.34
Mission IT Solutions				
	03/04/2024	Monthly IT Support	5632 · IT & Computer Support	1,943.00
Total Mission IT Solutions				1,943.00

**Calaveras Public Utility District
Expenses by Vendor Detail
March 2024**

Name	Date	Memo	Account	Amount
Motherlode Answering Service				
	03/05/2024	March Answering Services	5606 · Answering Service	341.00
Total Motherlode Answering Service				<u>341.00</u>
Pace Supply				
	03/04/2024	Flare Copper Thread Adapter - SimTap	5585 · Tools	367.71
	03/19/2024	Shop Stock Parts	5548 · Materials & Supplies-T&D	1,716.14
	03/19/2024	SimTap Parts	5585 · Tools	621.69
Total Pace Supply				<u>2,705.54</u>
Peterson-Brustad, Inc.				
	03/20/2024	Water Master Plan - November Services	5690 · Grant Writers	7,833.00
	03/27/2024	Water Master Plan - February Services	5690 · Grant Writers	8,812.13
Total Peterson-Brustad, Inc.				<u>16,645.13</u>
Petty Cash				
	03/20/2024	Increase PC by \$75.00 per TS	5605 · Administration Services	75.00
	03/20/2024	Carpet Cleaner	5475 · Office Supplies	9.22
	03/20/2024	Lien Release 2/21/2024	1372 · A/R Misc. Charges	20.00
	03/20/2024	Lien Release 3/1/2024	1372 · A/R Misc. Charges	20.00
	03/20/2024	Lien Release 3/12	1372 · A/R Misc. Charges	20.00
		Lien Release 3/19/2024	1372 · A/R Misc. Charges	20.00
		Lien Release 2/28/2024	1372 · A/R Misc. Charges	20.00
Total Petty Cash				<u>184.22</u>
PG&E - ENERGY STATEMENT				
	03/05/2024	Light at Hwy 49 Entrance to Golden Hills Sub	5740 · Electricity-T & D	10.08
	03/05/2024	Shop Light Gold Strike Rd	5740 · Electricity-T & D	21.90
	03/19/2024	San Andreas Tank	5740 · Electricity-T & D	14.30
	03/19/2024	District Office	5743 · Electricity-Office	221.21
	03/19/2024	Hydro #3	5741 · Electricity-Hydros	327.36
	03/19/2024	Hydro# 2 - MCV	5741 · Electricity-Hydros	122.50
	03/19/2024	Hydro #1	5741 · Electricity-Hydros	262.52
Total PG&E - ENERGY STATEMENT				<u>979.87</u>
PGE-NON ENERGY INVOICES				
	03/19/2024	Hydro# 1	5741 · Electricity-Hydros	7.75
	03/19/2024	Hydro# 2	5741 · Electricity-Hydros	7.75
	03/19/2024	Hydro# 3	5741 · Electricity-Hydros	7.75
	03/19/2024	Schaad's	5741 · Electricity-Hydros	197.86
Total PGE-NON ENERGY INVOICES				<u>221.11</u>

**Calaveras Public Utility District
Expenses by Vendor Detail
March 2024**

Name	Date	Memo	Account	Amount
Pollard Water				
	03/19/2024	Fire Hydrant, Hose Cap Gasket, Cap	5548 · Materials & Supplies-T&D	352.44
	03/19/2024	Pitot Bland Dual GA	5548 · Materials & Supplies-T&D	383.96
Total Pollard Water				<u>736.40</u>
PSI Water Technologies				
	03/20/2024	PSI Tech Labor, Travel, Service	5535 · Repairs & Maintenance-Treatment	2,564.43
Total PSI Water Technologies				<u>2,564.43</u>
Safe T Lite				
	03/05/2024	Traffic Cones	5566 · Safety Equipment	854.08
Total Safe T Lite				<u>854.08</u>
San Andreas Sanitary District				
	03/28/2024	Office	5760 · Sewer & Garbage	102.58
	03/28/2024	Shop	5760 · Sewer & Garbage	120.16
Total San Andreas Sanitary District				<u>222.74</u>
SEIU Local 1021				
	03/19/2024	Union Dues Payroll Date 3/09/2024	2322 · SEIU Union Dues	491.56
	03/26/2024	Union Dues Payroll Date 3/23/2024	2322 · SEIU Union Dues	491.56
Total SEIU Local 1021				<u>983.12</u>
Sender's Market Inc.				
	03/05/2024	Tape Measure Truck#1	5585 · Tools	20.37
	03/05/2024	R.O. W Maint. Sprayer Backpack & Bit Hamr Sds	5548 · Materials & Supplies-T&D	128.68
	03/05/2024	WTP Nipples & Hex Bushes	5547 · Materials & Supplies-Treatment	86.49
	03/05/2024	Pipe Cutter. Ratch, Hex Key, Anti-seize Lubricant Truck #1	5585 · Tools	116.86
Total Sender's Market Inc.				<u>352.40</u>
Sonora Ford				
	03/05/2024	Multiple Repairs Truck #8	5532 · Repairs & Maintenance-Auto	1,551.01
Total Sonora Ford				<u>1,551.01</u>
SWRCB-DWOCP				
	03/01/2024	TW - Grade D3 Exam	5430 · License, Cerifications, Fees	100.00
	03/13/2024	TW - Application for D3 Certification	5430 · License, Cerifications, Fees	90.00
	03/15/2024	TW - T3 Certification Exam Application	5430 · License, Cerifications, Fees	100.00
Total SWRCB-DWOCP				<u>290.00</u>
Texas Life Insurance Company				
	03/19/2024	T. Small March 2024	5275 · Employee Section 125 Plan	35.00
Total Texas Life Insurance Company				<u>35.00</u>

**Calaveras Public Utility District
Expenses by Vendor Detail
March 2024**

Name	Date	Memo	Account	Amount
Treat's General Store				
	03/04/2024	Water, Food Scale, Sprayer	5547 · Materials & Supplies-Treatment	99.21
	03/04/2024	Liquid Wrench, Batteries, Drinks	5548 · Materials & Supplies-T&D	106.36
	03/04/2024	Sprayer Parts Truck# 9	5536 · Repairs & Maintenance-T&D	64.94
	03/04/2024	Safety Eyeware for Spraying	5566 · Safety Equipment	12.85
	03/04/2024	Training	5335 · Training	48.37
Total Treat's General Store				331.73
USA Blue Book				
	03/19/2024	Blue-White Injection Valve, Connection Nut, Tube Assembly	5547 · Materials & Supplies-Treatment	142.22
	03/29/2024	Hach Supplies	5547 · Materials & Supplies-Treatment	194.04
	03/29/2024	Testing Supplies	5547 · Materials & Supplies-Treatment	429.44
Total USA Blue Book				765.70
Verizon Wireless				
	03/19/2024	Special Circuits	5480 · Telephone	59.66
	03/28/2024	District Cell Phones	5480 · Telephone	954.76
Total Verizon Wireless				1,014.42
Volcano Telephone				
	03/05/2024	13900 Hwy 26	5480 · Telephone	56.95
	03/05/2024	1601 West Forty	5480 · Telephone	56.95
	03/05/2024	10727 Ponderosa Way	5480 · Telephone	56.95
	03/05/2024	3089 Ridge Rd	5480 · Telephone	53.32
	03/05/2024	Treatment Plant	5480 · Telephone	62.14
	03/05/2024	Schaad's Hydro	5480 · Telephone	87.55
	03/05/2024	Special Circuit	5480 · Telephone	56.95
	03/05/2024	Schaad's Hydro	5480 · Telephone	56.95
	03/05/2024	Treatment Plant Broadband	5480 · Telephone	56.95
	03/05/2024	Treatment Plant Long Distance	5480 · Telephone	69.95
Total Volcano Telephone				614.66
Weber, Ghio & Associates				
	03/19/2024	SRF Administration & Project Management	5635 · Engineering-Non-Capital	1,029.00
	03/19/2024	Clearwell Phase !! Construction Management	5635 · Engineering-Non-Capital	741.00
	03/19/2024	Recycle Backwash - Design	5635 · Engineering-Non-Capital	320.50
	03/19/2024	4683 HMGP Application	5635 · Engineering-Non-Capital	114.00
	03/19/2024	FEMA 4683 DR CA Category Z - Indirect & Direct Admin Costs	5635 · Engineering-Non-Capital	1,642.25
Total Weber, Ghio & Associates				3,846.75

**Calaveras Public Utility District
Expenses by Vendor Detail
March 2024**

Name	Date	Memo	Account	Amount
Wells Fargo Bank - C. Bear				
	03/19/2024	Training	5335 · Training	219.37
	03/19/2024	Office Supplies	5475 · Office Supplies	149.49
	03/19/2024	Training	5335 · Training	144.00
	03/19/2024	BackBlaze	5470 · Software Programs & Updates	45.00
	03/19/2024	Quickbooks	5470 · Software Programs & Updates	90.00
	03/19/2024	Zoom	5470 · Software Programs & Updates	16.36
Total Wells Fargo Bank - C. Bear				664.22
Wells Fargo Bank - M Roberts				
	03/19/2024	Employee Recognition	5290 · Employee Recognition	34.38
	03/19/2024	Training	5335 · Training	48.18
	03/19/2024	CSDA Training Class	5335 · Training	230.00
	03/19/2024	Blue White Peristaltic Pump	5535 · Repairs & Maintenance-Treatment	4,146.44
Total Wells Fargo Bank - M Roberts				4,459.00
Wells Fargo Bank - T Small				
	03/19/2024	Quickbooks Payroll	5470 · Software Programs & Updates	72.00
	03/19/2024	Board Room Upgrade	5475 · Office Supplies	42.12
	03/19/2024	Training Symposium	5335 · Training	335.00
Total Wells Fargo Bank - T Small				449.12
Western Hydrologics, LLP				
	03/19/2024	Troubleshoot Gaging Equipment	5635 · Engineering-Non-Capital	230.00
	03/19/2024	Stream Gaging Services	5635 · Engineering-Non-Capital	1,106.49
Total Western Hydrologics, LLP				1,336.49
				<u>206,218.14</u>

RESOLUTION NO. 2024-06

A RESOLUTION CALLING GENERAL DISTRICT ELECTION

WHEREAS, an election will be held within the Calaveras Public Utility District, a special district located within Calaveras County, on November 5, 2024, for the purpose of electing Governing Board Members; and

WHEREAS, Election Code § 10403 requires this jurisdiction to file with the Board of Supervisors, and the County Clerk, a resolution requesting consolidation with said election.

THEREFORE, BE IT RESOLVED THAT the Board of Directors of the Calaveras Public Utility District requests the Board of Supervisors of Calaveras County to consolidate the District Election with the general election to be held on November 5, 2024.

BE IT FURTHER RESOLVED, that the District agrees to reimburse the County Elections Department for actual costs incurred as a result of this consolidation. The District acknowledges that the consolidated election will be held and conducted in the manner prescribed in Election Code § 10418.

PASSED AND ADOPTED by the Board of Directors of the Calaveras Public Utility District this 16th day of April, 2024, by the following vote:

AYES:

NOES:

ABSENT:

ABSTAIN:

Signed: _____
Jack Tressler, President of the Board of Directors

Attest: _____
Carissa Bear, Secretary/Clerk of the Board

CALAVERAS PUBLIC UTILITY DISTRICT

MEMORANDUM

April 16, 2024

TO: BOARD OF DIRECTORS

FROM: Travis Small, General Manager

SUBJECT: Budget Summary

I am pleased to provide you with an update on the budget for Fiscal Year ending June 30, 2024.

The budget Income and Expense Summary has been updated to include the Other Pension Employee Benefits Trust Balance (OPEB). This month's budget update will also have the quarterly updates for the investment accounts. The OPEB Trust Statement is still pending and will be made available to the Board at the next regular board meeting.

The district's income from water sales is near expectations and expenses are slightly less than budgeted.

The monthly update on the loan covenant ratio is at 3.17 which is above the required 1.20 ratio that the District agreed to when we issued debt for the Clear Well Tank Project. This 3.17 ratio is reflective of a debt payment made for the CW Tank Loan. The District makes 2 yearly payments to cover the debt payments. One payment is made in September and the other March.

Included in this budget update are the checking account balance, the investment account balances and the account receivable balance for water sales. The water sales account receivables balance at the end of the month will always be a high number since the district sends out the bills on or near the 27th of each month.

The District has begun working on the Draft Budget for the Fiscal Year ending June 30, 2025, and held a Finance Committee meeting on March 7th, 2024. The Regular Board Meeting in May will have a Budget Workshop.

Respectfully submitted,

Travis Small

General Manager

Calaveras Public Utility District

Fiscal Year Ending June 30, 2024

Income and Expense Summary

Accrual Basis

Total Income	\$	2,525,380
Operational Expenses	\$	<u>1,854,834</u>
Income before Debt Payments	\$	670,546
Debt Payments	\$	<u>160,789</u>
Income after Debt Payments	\$	509,757
Capital Expenditures	\$	<u>36,651</u>
Income after Capital Expenditures (If Positive to Reserves, Negative funded from Reserves)	\$	<u><u>473,106</u></u>

Cash, Short-Term Investments and Accounts Receivable Summary

Cash Assets as of 3/31/2024:

Checking Account	\$	147,817.67
LAIF	\$	1,234,395.02
UBS- Short Term Investment	\$	804,328.98
El Dorado Savings - 1	\$	301,511.53
El Dorado Savings - 2	\$	<u>291,043.46</u>
Cash and Short Term Investment Totals	\$	<u><u>2,779,096.66</u></u>

Accounts Receivable as of 3/31/2024

Water Sales	\$	<u><u>252,669.61</u></u>
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CERBT Trust Fund (OPEB) 12/31/2024

Other Pension Employee Benefits Trust	\$	<u><u>1,190,346.00</u></u>
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Calaveras Public Utility District

Income with Expense Categories

Accrual Basis

	<u>Division</u>	<u>Actual 23-24</u>	<u>FY 2023-24</u>	
Income		\$ 2,340,876	\$ 3,282,200	71.3%
Grants		\$ 82,377	\$ 483,000	17.1%
Loan Payment Surcharge (\$133,000/yr)		\$ 102,128	\$ 133,000	76.8%
Rate Stabilization Reserves (To Balance Budget				
Total Income		<u>\$ 2,525,380</u>	<u>\$ 3,898,200</u>	64.8%
Expense Categories			Budgeted	
	<u>Division</u>		FY 2023-24	
Salaries	100	\$ 572,707	\$ 995,119	57.6%
Benefits	200	\$ 605,827	\$ 923,591	65.6%
Conferences, Meetings and Training	300	\$ 21,852	\$ 37,300	58.6%
Administration Expenses	400	\$ 221,963	\$ 331,837	66.9%
Operations Expense	500	\$ 207,543	\$ 332,110	62.5%
Outside Services	600	\$ 250,396	\$ 439,354	57.0%
Equipment Rent, Taxes, and Utilities	700	\$ 135,334	\$ 314,802	43.0%
Debt Payments	900	\$ 160,789	\$ 170,064	94.5%
Total Expenses		<u>\$ 2,176,412</u>	<u>\$ 3,544,177</u>	61.4%
Net Income (Minus 800 Expenses)		<u>\$ 348,968</u>	<u>\$ 354,023</u>	
Capital Outlay	800	\$ 36,651	\$ 1,074,000	3.4%

Calaveras Public Utility District Loan Covenant Balance Sheet

		Actual	Budget	
<u>Division</u>		<u>FY 23-24</u>	<u>FY 2023-24</u>	
Income		\$ 2,340,876	\$ 3,415,200	68.5%
Grants		\$ 82,377	\$ 483,000	17.1%
Loan Payment Surcharge (\$147737.87/yr) To be Paid over 18 yrs		\$ 102,128	\$ 133,000	76.8%
Operating - Reserves (For Covenant Ratio)				
Rate Stabilization Reserves (To Balance Budget)				
Total Income		<u>\$ 2,525,380</u>	<u>\$ 3,898,200</u>	64.8%
 Expense Categories				
	<u>Division</u>			
Salaries	100	\$ 572,707	\$ 995,119	57.6%
Benefits	200	\$ 605,827	\$ 923,591	65.6%
Conferences, Meetings and Training	300	\$ 21,852	\$ 37,300	58.6%
Administration Expenses	400	\$ 221,963	\$ 331,837	66.9%
Operations Expense	500	\$ 207,543	\$ 332,110	62.5%
Outside Services	600	\$ 250,396	\$ 439,354	57.0%
Equipment Rent, Taxes, and Utilities	700	\$ 135,334	\$ 314,802	43.0%
Total Operational Expenses		<u>\$ 1,854,834</u>	<u>\$ 3,241,149</u>	57.2%
Net Operational Income		\$ 509,757	\$ 524,087	97.3%
 Debt Payments	 900	 <u>\$ 160,789</u>	 <u>\$ 132,964</u>	 120.9%
 Loan Covenant Ratio must be above 1.20 as required in loan documents				
		3.17	3.94	
Ratio = Net Operational Income/Debt Payment				

Calaveras Public Utility District
Budgeted Revenue Accounts Detail
For the Fiscal Year Ending June 30, 2024
Cash Basis

Revenue	GL CODE	Actual FY 23-24	Budgeted FY 23-24
Water Sales- Res	4110	\$ 1,648,553	\$ 2,565,119
Water Sales - Comm	4112	\$ 488,800	\$ 470,151
Water Sales - AG	4170	\$ 1,766	\$ 6,776
Water Sales - MISC	4180	\$ 52,396	\$ 60,154
Pipeline Hydro	4200	\$ 23,905	\$ 57,000
Schaads Hydro	4210	\$ 59,366	\$ 45,000
RRF -Surcharge	4211	\$ -	
Install Fees	4230	\$ 150	\$ 15,000
Turn On Fees	4231	\$ -	
Connection Fees	4232	\$ 1,925	\$ 35,000
Cell Site Leases	4240	\$ 24,247	\$ 29,000
Investment Interest	4800	\$ 2,920	\$ 2,500
LAIF Interest	4923	\$ 23,840	\$ 4,500
County Taxes	4932	\$ 112,120	\$ 120,000
MHSD Revenue	4975	\$ 2,090	
Grant Revenue	4994	\$ 82,377	\$ 483,000
MISC Revenue	4995	\$ 25	
Work Done for Others	4996	\$ 900	\$ 5,000
Total Income		\$ 2,525,380	\$ 3,898,200

Calaveras Public Utility District
Salaries and Benefit Expenditure Account Detail
For the Fiscal Year Ending June 30, 2024
Accrual Basis

Salaries	Division	100	\$	572,707	\$	995,119	57.6%
Benefits	Division	200	\$	605,827	\$	923,591	65.6%

Division	GL	Description	Actual FY 23-24	Budget FY 23-24
100	5100	Executive Salary	\$ 81,519	\$ 135,000
100	5110	Administration Salaries	\$ 113,746	\$ 233,035
100	5120	Operations Salaries	\$ 331,328	\$ 569,525
100	5130	Overtime Compensation	\$ 24,062	\$ 31,500
100	5140	On Call Pay	\$ 22,052	\$ 26,059
100	5150	Holiday Pay	\$ 49,127	\$ 50,566
100	5160	Vacation Pay	\$ 39,109	\$ 37,041
100	5170	Sick Pay	\$ 32,837	\$ 44,449
200	5200	Medical Benefits	\$ 282,988	\$ 345,000
200	5205	Executive Car Allowance	\$ 2,700	\$ 3,600
200	5210	Medical Benefits - Retiree (Pay as you Go)	\$ 55,082	\$ 108,000
200	5220	Dental/Vision/ Life Insurance	\$ 10,249	\$ 30,899
200	5230	Retirement Benefits - Calpers	\$ 187,733	\$ 212,348
200	5240	Other Post Employment Benefits (OPEB)	\$ -	
200	5250	Medical Tax, Social Security and SUI	\$ 60,288	\$ 149,701
200	5260	Worker's Compensation Insurance	\$ 5,474	\$ 71,844
200	5270	Education Assistance	\$ -	
200	5280	Employee Overtime Meals	\$ 170	\$ 1,200
200	5290	Employee Recognition	\$ 1,144	\$ 1,000
		Salaries	\$ 572,707	\$ 1,127,174
		Salaries (Reduced Sick, Holiday and Vacation)	\$ 572,707	\$ 995,119
		Benefits	\$ 605,827	\$ 923,591

**Calaveras Public Utility District
 Conferences, Meetings, and Training
 Expenditure Accounts Detail
 For the Fiscal Year Ending June 30, 2024
 Accrual Basis**

Conferences, Meetings and Training	Division	300	\$	21,852	\$	37,300	58.6%
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Division	GL	Description	Actual FY 23- 24	Budget FY 23- 24
300	5310	Board Meetings - Director Fees	\$ 7,334	\$ 9,000
300	5315	Seminars & Conferences - Board	\$ 103	\$ 5,000
300	5320	Seminars & Conferences - Staff	\$ 5,062	\$ 6,200
		Mileage Reimbursement, Parking, Tolls, Conference or Training Meals	\$ -	\$ 1,500
300	5325		\$ -	\$ 1,200
300	5330	Auto Rental	\$ -	\$ 1,200
300	5335	Training	\$ 9,352	\$ 14,400

**Calaveras Public Utility District
Operations Expenditure Account Detail
For the Fiscal Year Ending June 30, 2024
Accrual Basis**

Operations Expense Division 500 \$ 207,543 \$ 332,110 62.5%

Division	GL	Description	Actual FY 23-24	Budget FY 23-24
500	5520	Water Supply	\$ -	
500	5532	Repairs & Maintenance - Automotive	\$ 25,236	\$ 9,282
500	5533	Repairs & Maintenance -Dams and Hydros	\$ 5,289	\$ 11,130
500	5534	Repairs & Maintenance -Pumping	\$ 1,521	\$ 4,452
500	5535	Repairs & Maintenance -Treatment	\$ 17,068	\$ 12,800
500	5536	Repairs & Maintenance -T&D	\$ 16,993	\$ 82,945
500	5540	Fuel	\$ 23,729	\$ 36,570
500	5545	Materials and Supplies-Pumping	\$ 3,727	\$ 4,842
500	5546	Materials and Supplies-Hydros	\$ 91	\$ 3,896
500	5547	Materials and Supplies-Treatment	\$ 39,746	\$ 50,085
500	5548	Materials & Supplies-T&D	\$ 45,438	\$ 49,362
500	5549	Emergency Response	\$ -	\$ -
500	5550	Chemicals	\$ 2,514	\$ 15,026
500	5555	Meters - Meter Repairs	\$ 6,093	\$ 33,390
500	5566	Safety Equipment	\$ 7,784	\$ 3,172
500	5585	Tools	\$ 6,473	\$ 5,565
500	5590	Clothing & Boot Allowance	\$ 3,011	\$ 5,088
500	5592	CPUD- Other Clothing	\$ 2,829	\$ 4,507

Calaveras Public Utility District
Outside Services Expenditure Account Detail
For the Fiscal Year Ending June 30, 2025
Accrual Basis

Outside Services Division 600 \$ 250,396 \$ 439,354 57.0%

Division	GL	Description	Actual Fy 23-24	Budget 23-24
600	5605	Administration Services	\$ 497	\$ -
600	5606	Answering Service	\$ 3,344	\$ 2,624
600	5610	Bank Charges	\$ 2,571	\$ 1,446
600	5615	Billing Services	\$ 555	\$ 1,285
600	5625	Water Conservation Services	\$ -	\$ -
600	5630	Accounting Services	\$ 11,400	\$ 13,388
600	5632	IT & Computer Support	\$ 18,012	\$ 3,150
600	5635	Engineering-Non-Capital	\$ 55,096	\$ 47,250
600	5640	Special Projects	\$ -	\$ -
600	5645	Legal Services	\$ 33,188	\$ 51,408
600	5647	Human Resources Consultants	\$ -	\$ 1,575
600	5650	Financial Consultants	\$ -	\$ 49,802
600	5655	Community Relations	\$ -	\$ 12,852
600	5660	Misc. Medical	\$ -	\$ -
600	5665	Pre-Employment	\$ 1,916	\$ 1,260
600	5670	Facility Maintenance	\$ 4,699	\$ 3,427
600	5675	Bond Administration	\$ -	\$ -
600	5680	Security	\$ 330	\$ 3,909
600	5685	Lab & Sampling	\$ 4,675	\$ 9,853
600	5690	Consultants - Planning Grant	\$ 104,678	\$ 223,000
600	5695	Consultants-Dam	\$ 9,437	\$ 13,125
600	5699	Other Contracted Services	\$ -	\$ -

**Calaveras Public Utility District
Capital Projects Expenditure Account Detail
For the Fiscal Year Ending June 30, 2024
Accrual Basis**

Capital Projects	Division	800	\$ 36,651	\$ 1,074,000	3.4%
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Division	GL	Description	Actual FY 23-24	FY Budget 23-24
800	5810	Land Purchases	\$ -	\$ -
800	5820	Easements and Water Rights	\$ -	\$ -
800	5830	Buildings	\$ -	\$ 29,000
800	5840	Equipment-Capital	\$ -	\$ 150,000
800	5850	Engineering-Capital	\$ 21,631	\$ 263,293
800	5860	Construction-Capital	\$ 15,020	\$ 606,707
800	5870	Materials for Capital Projects	\$ -	\$ 25,000
800	5880	District Personnel-Capital	\$ -	

California State Treasurer
Fiona Ma, CPA



Local Agency Investment Fund
P.O. Box 942809
Sacramento, CA 94209-0001
(916) 653-3001

April 02, 2024

[LAIF Home](#)
[PMIA Average Monthly Yields](#)

CALAVERAS PUBLIC UTILITY DISTRICT

MANAGER
P.O. BOX 666
SAN ANDREAS, CA 95249

[Tran Type Definitions](#)

Account Number: XXXXXXXXXX

March 2024 Statement

Account Summary

Total Deposit:	0.00	Beginning Balance:	1,234,395.02
Total Withdrawal:	0.00	Ending Balance:	1,234,395.02



UBS Financial Services Inc.
 1780 Hughes Landing Blvd
 3 Hughes Landing, Suite 200
 The Woodlands TX 77380-4021

Business Services Account

March 2024



Account name: CALAVERAS PUBLIC UTILITY DIST.
 ATTN TRAVIS SMALL

CALAVERAS PUBLIC UTILITY DIST.
 ATTN TRAVIS SMALL
 P O BOX 666
 SAN ANDREAS CA 95249-0666

Account number:

Your Financial Advisor:
 EBERT, RICHARD
 Branch: 281-362-6360/866-215-5651

Questions about your statement?
 Call your Financial Advisor or the
 ResourceLine at 800-762-1000,

Visit our website:
www.ubs.com/financialservices

Items for your attention

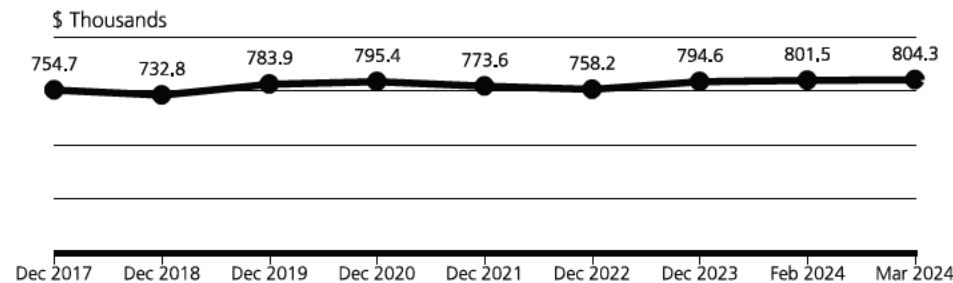
- ▶ Help protect yourself from fraud and review bank, credit card and brokerage statements regularly. Also, get your free credit report annually from www.annualcreditreport.com.

Value of your account

	on February 29 (\$)	on March 28 (\$)
Your assets	801,513.24	804,323.98
Your liabilities	0.00	0.00
Value of your account	\$801,513.24	\$804,323.98
Accrued interest in value above	\$320.00	\$43.84

As a service to you, your portfolio value of \$804,323.98 includes accrued interest.

Tracking the value of your account



Sources of your account growth during 2024

Value of your account at year end 2023	\$794,619.75
Your investment return:	
Dividend and interest income	\$9,430.16
Change in value of accrued interest	-\$4.38
Change in market value	\$278.45
Value of your account on Mar 28, 2024	\$804,323.98





Your account balance sheet

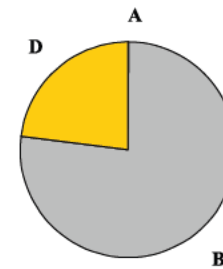
The value of your account includes assets held at UBS and certain assets held away from UBS. See page 1 for more information.

Summary of your assets

	Value on March 28 (\$)	Percentage of your account
A Cash and money balances	1,195.26	0.15%
B Cash alternatives	618,268.88	76.87%
C Equities	0.00	0.00%
D Fixed income	184,859.84	22.98%
E Non-traditional	0.00	0.00%
F Commodities	0.00	0.00%
G Other	0.00	0.00%
Total assets	\$804,323.98	100.00%

Value of your account **\$804,323.98**

Your current asset allocation



► *Cash and money balances* may include available cash balances, UBS Bank USA deposit account, UBS FDIC Insured Deposit Program Bank accounts, UBS Insured Sweep Program Bank accounts, UBS AG Stamford Branch deposit account balances and money market mutual fund sweep balances. See the *Important information about your statement* on the last two pages of this statement for details about those balances.

Eye on the markets

Index	Percentage change	
	March 2024	Year to date
S&P 500	3.22%	10.56%
Russell 3000	3.23%	10.02%
MSCI - Europe, Australia & Far East	3.29%	5.81%
Barclays Capital U.S. Aggregate Bond Index	0.92%	-0.78%

Interest rates on March 28, 2024

3-month Treasury bills: 5.12%

One-month SOFR: 5.32%



Change in the value of your account

	March 2024 (\$)	Year to date (\$)
Opening account value	\$801,513.24	\$794,619.75
Dividend and interest income	398.90	9,430.16
Change in value of accrued interest	-276.16	-4.38
Change in market value	2,688.00	278.45
Closing account value	\$804,323.98	\$804,323.98

Dividend and interest income earned

For purposes of this statement, taxability of interest and dividend income has been determined from a US tax reporting perspective. Based upon the residence of the account holder, account type, or product type, some interest and/or dividend payments may not be subject to United States (US) and/or Puerto Rico (PR) income taxes. The client monthly statement is not intended to be used and cannot be relied upon for tax purposes. Clients should refer to the applicable tax reporting forms they receive from UBS annually, such as the Forms 1099 and the Forms 480, for tax reporting information. It is the practice of UBS to file the applicable tax reporting forms with the US Internal Revenue Service and PR Treasury Department, and in such forms accurately classify dividends and/or interest as tax exempt or taxable income. Please consult your individual tax preparer.

	March 2024 (\$)	Year to date (\$)
Taxable interest	398.90	9,430.16
Total current year	\$398.90	\$9,430.16
Total dividend & interest	\$398.90	\$9,430.16

Summary of gains and losses

Values reported below exclude products for which gains and losses are not classified.

	Realized gains and losses		Unrealized gains and losses (\$)
	March 2024 (\$)	Year to date (\$)	
Short term	0.00	0.00	5,549.03
Long term	0.00	0.00	-15,184.00
Total	\$0.00	\$0.00	-\$9,634.97

Cash activity summary

See *Account activity this month* for details. Balances in your Sweep Options are included in the opening and closing balances value. FDIC insurance applies to deposits at UBS Bank USA and all banks participating in the UBS FDIC-Insured Deposit Program and the UBS Insured Sweep Program. It does not apply to deposits at UBS AG, Stamford Branch. SIPC protection applies to money market sweep fund holdings but not bank deposits. See *Important information about your statement* on the last two pages of this document for details.

	March 2024 (\$)	Year to date (\$)
Opening balances	\$796.36	\$1,167.26
<i>Additions</i>		
Dividend and interest income	398.90	9,430.16
Proceeds from investment transactions	0.00	335,968.74
Total additions	\$398.90	\$345,398.90
<i>Subtractions</i>		
Funds withdrawn for investments bought	0.00	-345,370.90
Total subtractions	\$0.00	-\$345,370.90
Net cash flow	\$398.90	\$28.00
Closing balances	\$1,195.26	\$1,195.26



UBS Bank USA Business Account APY

Interest period Feb 7 - Mar 6

Opening UBS Bank USA Business balance Feb 7	\$1,167.26
Closing UBS Bank USA Business balance Mar 6	\$796.36
Number of days in interest period	29
Average daily balance	\$960.74
Interest earned	\$0.00
Annual percentage yield earned	0.00%

Your investment objectives:

You have identified the following investment objectives for this account. If you have questions about these objectives, disagree with them, or wish to change them, please contact your Financial Advisor or Branch Manager. You can find a full description of the alternative investment objectives in *Important information about your statement* at the end of this document.

Your return objective:

Current income

Your risk profile:

Primary - Conservative

Investment eligibility consideration - None selected

Your account instructions

- Your account cost basis default closing method is FIFO, First In, First Out.



Your assets

Some prices, income and current values shown may be approximate. As a result, gains and losses may not be accurately reflected. See *Important information about your statement* at the end of this document for more information.

Cash

Cash and money balances

Cash and money balances include available cash balances, UBS Bank USA deposit account balances, UBS FDIC Insured Deposit Program Bank deposit account balances, UBS Insured Sweep Program deposit account balances, UBS AG Stamford Branch deposit account balances and money market mutual fund sweep balances.

Deposit account balances at UBS Bank USA and all banks participating in the UBS FDIC-Insured Deposit Program and the UBS Insured Sweep Program are insured by the FDIC up to \$250,000 per depositor per ownership category, but are not protected by SIPC. UBS AG Stamford Branch deposit account balances are not insured by the FDIC and are not protected by SIPC. Money market sweep balances are protected by SIPC but are not insured by the FDIC.

For FDIC insurance purposes, deposit balances include deposit account balances held at UBS Bank USA through the UBS cash sweep programs, Certificates of Deposits and UBS Core Savings. FDIC insurance is calculated by ownership category (e.g., single, joint, retirement, business, trust). As a result, you will need to review your deposit amounts in each ownership category to determine whether your deposit balances are fully insured. For more information, visit www.fdic.gov. Please review this section as well as the "Cash alternatives" and "Fixed income" sections to review the current deposit balances held at UBS Bank USA.

See the *Important information about your statement* at the end of this document for details about those balances.

Holding	Opening balance on Mar 1 (\$)	Closing balance on Mar 28 (\$)	Price per share on Mar 28 (\$)	Average rate	Dividend/Interest period	Days in period	Cap amount (\$)
UBS BANK USA BUS ACCT	796.36	1,195.26					250,000.00

Cash alternatives

Money market instruments

Holding	Trade date	Quantity	Purchase price (\$)	Cost basis (\$)	Price on Mar 28 (\$)	Value on Mar 28 (\$)	Unrealized gain or loss (\$)	Holding period
U S TREASURY BILL MATURES 06/13/24 CUSIP 912797FS1	Dec 20, 23	274,000.000	97.572	267,348.95	98.942	271,101.08	3,752.13	ST
U S TREASURY BILL MATURES 08/15/24 CUSIP 912797KB2	Feb 21, 24	354,000.000	97.562	345,370.90	98.070	347,167.80	1,796.90	ST
Total		\$628,000.000		\$612,719.85		\$618,268.88	\$5,549.03	



Your assets (continued)

Fixed income

Certificates of deposit and share certificates

Cost basis has been adjusted for accreted original issue discount (OID) on long-term (more than 1 year) CDs and share certificates. Cost basis has been adjusted automatically for amortization of premium using the constant yield method on long-term (more than 1 year) CDs and share certificates.

CDs are insured by the FDIC up to \$250,000 per depositor per ownership category, but are not protected by SIPC. For FDIC insurance purposes, balances of CDs issued by UBS Bank USA are combined with your other deposit balances held at UBS Bank USA, including deposits through the UBS cash sweep programs and UBS Core Savings.

FDIC insurance is calculated by ownership category (e.g., single, joint, retirement, business, trust). As a result, you will need to review your deposit amounts in each ownership category to determine whether your deposit balances are fully insured. For more information, visit www.fdic.gov. Please review this section as well as the "Cash" and "Cash alternatives" sections to review the current deposit balances held at UBS Bank USA.

Share certificates are NCUA insured up to \$250,000 in principal and accrued and posted dividends per qualifying account and per credit union, in accordance with NCUA rules. Yankee CDs are not insured by FDIC or NCUA.

Holding	Trade date	Total face value at maturity (\$)	Purchase price (\$)	Adjusted cost basis (\$)	Price on Mar 28 (\$)	Value on Mar 28 (\$)	Unrealized gain or loss (\$)	Holding period
BMO HARRIS BK NA IL US RATE 00.8000% MAT 03/18/2026 FIXED RATE CD CALLABLE 06/18/2024 @ 100.0000 ACCRUED INTEREST \$43.84 CUSIP 05600XCL2 EAI: \$1,600 Current yield: 0.87%	Feb 26, 21	200,000.000	100.000	200,000.00	92.408	184,816.00	-15,184.00	LT

Your total assets

		Value on Mar 28 (\$)	Percentage of your account	Cost basis (\$)	Estimated annual income (\$)	Unrealized gain or loss (\$)
Cash	Cash and money balances	1,195.26	0.15%	1,195.26		
Cash alternatives	Money market instruments	618,268.88	76.87%	612,719.85		5,549.03
Fixed income	Certificates of deposits and share certificates	184,816.00		200,000.00	1,600.00	-15,184.00
	Total accrued interest	43.84				
	Total fixed income	184,859.84	22.98%	200,000.00	1,600.00	-15,184.00
Total		\$804,323.98	100.00%	\$813,915.11	\$1,600.00	-\$9,634.97



Business Services Account
March 2024

Account name: CALAVERAS PUBLIC UTILITY DIST.
Account number: [REDACTED]

Your Financial Advisor:
EBERT, RICHARD

Account activity this month

For more information about the price/value shown for restricted securities, see *Important information about your statement* at the end of this document.

Date	Activity	Description	Your expense code	Quantity/ Face value	Price/Value (\$)	Cash amount (\$)	Cash and money balance (\$)
Feb 29		Cash and money balance					\$796.36
Mar 18	Interest	BMO HARRIS BK NA IL US RT 00.8000% MAT 03/18/26 FIXED RATE CD PAID ON 200000 CUSIP: 05600XCL2				398.90	1,195.26
Mar 28		Closing cash and money balance					\$1,195.26
Money balance activities		Date	Activity	Description		Amount (\$)	
		Feb 29	Balance forward			\$796.36	
		Mar 19	Deposit	UBS BANK USA BUSINESS ACCOUNT		398.90	
		Mar 28	Closing UBS Bank USA Business Account			\$1,195.26	



Your notes



CALAVERAS PUBLIC UTILITY DISTRICT
PO BOX 666
SAN ANDREAS CA 95249-0666

Last statement: December 30, 2023
This statement: March 30, 2024
Total days in statement period: 91

Page 1 of 1

(0)

Direct inquiries to:
1-800-874-9779

El Dorado Savings Bank
4040 El Dorado Road
Placerville, CA 95667

THANK YOU FOR BANKING WITH US!

Certificate Of Deposit

Account number	██████████
Total principal	\$293,679.89
Total current balance	\$301,511.53
Total interest year to date	\$495.02

DAILY ACTIVITY

<u>Date</u>	<u>Description</u>	<u>Additions</u>	<u>Subtractions</u>	<u>Balance</u>
12-30	Beginning balance			\$300,761.07
12-31	Interest Credit	255.44		301,016.51
01-31	Interest Credit	255.66		301,272.17
02-29	Interest Credit	239.36		301,511.53
03-30	Ending totals	750.46	.00	\$301,511.53

Thank you for banking with El Dorado Savings Bank

In Case of Errors or Questions About Your Electronic Transfers

Call us at (800) 874-9779 or write us at P.O. Box 1208, Placerville, CA 95667 as soon as you can, if you think your statement is incorrect or if you need more information about a transfer on the statement. We must hear from you no later than 60 days after we sent you the first statement on which the error or problem appeared.

- (1) Tell us your name and account number.
- (2) Describe the error or the transfer you are unsure about and explain as clearly as you can why you believe there is an error or why you need more information.
- (3) Tell us the dollar amount of the suspected error.

We will investigate your complaint and will correct any error promptly. If we take more than 10 business days to do this, we will re-credit your account for the amount you think is in error, so that you will have use of the money during the time it takes to complete our investigation.

OUTSTANDING ITEMS			
ITEM	AMOUNT	ITEM	AMOUNT
		TOTAL	



CHECKBOOK RECONCILIATION		
TOTAL Balance This Statement	\$	
ADD Recent Deposits (Not Credited On This Statement)		
SUB-TOTAL	\$	
SUBTRACT Outstanding Items	\$	
BALANCE	\$	

BEFORE BALANCING THIS STATEMENT

ADD INTEREST and any other automatic deposits not already reflected in your checkbook balance.

DEDUCT service charges (if any) as well as any adjustments and automatic monthly charges for mortgage and other loan payments, insurance premiums, etc., not already reflected in your checkbook balance.

PLEASE REPORT ANY ERRORS OR OMISSIONS WITHIN 30 DAYS. OTHERWISE YOUR STATEMENT WILL BE CONSIDERED CORRECT AND CHECKS GENUINE.

CHECKING OPERATIONS DEPARTMENT
(800) 874-9779 Main Office or contact your nearest office.

BILLING RIGHTS SUMMARY

In Case of Errors or Questions About Your Electronic Transfers

If you think your statement is incorrect, or if you need more information about a transaction on this statement, write to us as soon as possible to 4040 El Dorado Road, Placerville, CA 95667. We must hear from you no later than 60 days after we sent you this statement on which the error or problem appeared. You may telephone us at (800) 874-9779, but doing so will not preserve your rights.

In your letter, please include the following information:

- Your name, address, account number, and daytime telephone number.
- The dollar amount of the suspected error.
- Describe the error and explain as clearly as you can, why you believe there is an error. If you need more information, describe the item you are unsure about.

You do not have to pay any amount in question while we are investigating, but you are still obligated to pay the parts of your balance that are not in question. While we investigate your question, we cannot try to collect any amount you question, or report that amount as delinquent.



DEPOSITS FEDERALLY INSURED TO \$250,000. BACKED BY THE FULL FAITH AND CREDIT OF THE UNITED STATES GOVERNMENT.

Offices throughout Northern California and Northern Nevada.





CALAVERAS PUBLIC UTILITY DISTRICT
PO BOX 666
SAN ANDREAS CA 95249-0666

Last statement: December 31, 2023
This statement: March 31, 2024
Total days in statement period: 91

Page 1 of 1

(0)

Direct inquiries to:
1-800-874-9779

El Dorado Savings Bank
4040 El Dorado Road
Placerville, CA 95667

THANK YOU FOR BANKING WITH US!

Certificate Of Deposit

Account number	██████████
Total principal	\$285,134.36
Total current balance	\$291,043.46
Total interest year to date	\$724.41

DAILY ACTIVITY

<u>Date</u>	<u>Description</u>	<u>Additions</u>	<u>Subtractions</u>	<u>Balance</u>
12-31	Beginning balance			\$290,319.05
01-31	Interest Credit	246.57		290,565.62
02-29	Interest Credit	230.86		290,796.48
03-31	Interest Credit	246.98		291,043.46
03-31	Ending totals	724.41	.00	\$291,043.46

Thank you for banking with El Dorado Savings Bank

In Case of Errors or Questions About Your Electronic Transfers
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- (3) Tell us the dollar amount of the suspected error.

We will investigate your complaint and will correct any error promptly. If we take more than 10 business days to do this, we will re-credit your account for the amount you think is in error, so that you will have use of the money during the time it takes to complete our investigation.

OUTSTANDING ITEMS			
ITEM	AMOUNT	ITEM	AMOUNT
TOTAL			



CHECKBOOK RECONCILIATION		
TOTAL		
Balance This Statement	\$	
ADD		
Recent Deposits (Not Credited On This Statement)		
	\$	
SUB-TOTAL	\$	
SUBTRACT	\$	
Outstanding Items		
BALANCE	\$	

BEFORE BALANCING THIS STATEMENT

ADD INTEREST and any other automatic deposits not already reflected in your checkbook balance.

DEDUCT service charges (if any) as well as any adjustments and automatic monthly charges for mortgage and other loan payments, insurance premiums, etc., not already reflected in your checkbook balance.

PLEASE REPORT ANY ERRORS OR OMISSIONS WITHIN 30 DAYS. OTHERWISE YOUR STATEMENT WILL BE CONSIDERED CORRECT AND CHECKS GENUINE.

**CHECKING OPERATIONS DEPARTMENT
 (800) 874-9779 Main Office or contact your nearest office.**

BILLING RIGHTS SUMMARY

In Case of Errors or Questions About Your Electronic Transfers

If you think your statement is incorrect, or if you need more information about a transaction on this statement, write to us as soon as possible to 4040 El Dorado Road, Placerville, CA 95667. We must hear from you no later than 60 days after we sent you this statement on which the error or problem appeared. You may telephone us at (800) 874-9779, but doing so will not preserve your rights.

In your letter, please include the following information:

- Your name, address, account number, and daytime telephone number.
- The dollar amount of the suspected error.
- Describe the error and explain as clearly as you can, why you believe there is an error. If you need more information, describe the item you are unsure about.

You do not have to pay any amount in question while we are investigating, but you are still obligated to pay the parts of your balance that are not in question. While we investigate your question, we cannot try to collect any amount you question, or report that amount as delinquent.



DEPOSITS FEDERALLY INSURED TO \$250,000. BACKED BY THE FULL FAITH AND CREDIT OF THE UNITED STATES GOVERNMENT.

Offices throughout Northern California and Northern Nevada.





State Water Resources Control Board

NOTICE OF BOARD WORKSHOP ON PROPOSED VOLUNTARY AGREEMENTS RELATED TO SACRAMENTO/DELTA UPDATE TO THE WATER QUALITY CONTROL PLAN FOR THE SAN FRANCISCO BAY/ SACRAMENTO-SAN JOAQUIN DELTA ESTUARY

NOTICE IS HEREBY GIVEN that the State Water Resources Control Board (State Water Board or Board) will hold a multiday public workshop to discuss voluntary agreements (VAs) proposed by water users and state and federal agencies currently being considered in the process to update the Sacramento River and Delta components of the Water Quality Control Plan for the San Francisco Bay/Sacramento-San Joaquin Delta Estuary (Bay-Delta Plan).¹ The purpose of the workshop is for the VA parties to provide a detailed overview of the VA proposal, receive input and answer questions from Board members, and receive input from the public.

Although a quorum of the Board is expected to be present at the workshop, the State Water Board will not take any formal action. The workshop will include both a physical meeting location and an option to participate remotely as described below.

April 24–26, 2024, beginning at 9:00 am

Joe Serna Jr. CalEPA Building
Coastal Hearing Room
1001 I Street, Second Floor
Sacramento, CA 95814

And via Video and Teleconference

BACKGROUND

In 2022, the State Water Board received a [Memorandum of Understanding](#) (MOU) proposing VAs for updating and implementing the Bay-Delta Plan. In September 2023, the State Water Board released a [draft Staff Report](#) evaluating the VAs (see Chapter 9 and Appendix G) and other possible alternatives for updating the Bay-Delta Plan. The State Water Board has not made a decision regarding whether to incorporate the VAs into the proposed Sacramento/Delta updates to the Bay-Delta Plan. This workshop, along with other comments received during the process to consider Sacramento/Delta updates to the Bay-Delta Plan, will inform whether and how to incorporate the VA proposal into the Sacramento/Delta updates to the Bay-Delta Plan.

¹ The Tuolumne River components of the VA proposal are being considered separately. See the State Water Board's [website](#) for additional information.

State Water Board staff are also in the process of developing draft possible changes to the Sacramento/Delta components of the Bay-Delta Plan, including specific draft regulatory text for the program of implementation for public review and comment, including a public workshop following release of the draft possible changes. The input received on the draft Sacramento/Delta Bay-Delta Plan amendments will inform the final proposed amendments, which will be brought before the State Water Board for consideration at a future Board meeting.

DOCUMENT AVAILABILITY

The MOU, term sheet, and other supporting documents describing the proposed VAs, as developed by the VA parties, can be found in [Appendix G1](#) of the draft Staff Report. VA parties are currently in the process of developing additional draft components of the VA proposal. These documents are anticipated to be made publicly available on the State Water Board's File Transfer Protocol (FTP) site on, or shortly after, March 29, 2024. Notification of receipt of the additional VA documents and instructions for accessing these documents will be provided on the State Water Board's [Proposed VAs webpage](#) and by email to subscribers of the Board's [Bay-Delta Notices email list](#) (listed under Water Rights).

AGENDA

The three-day workshop will include introductory presentations each day; six detailed sessions over the three days on specific key components of the VA proposal; and opportunities for general public comments at the end of the second and third workshop days (April 25 and 26). Each of the six detailed sessions will include: (1) a detailed overview presentation from VA parties on the specific identified components of the VAs, (2) public panel presentations on the topics covered in that session, and (3) an opportunity for Board member questions and discussion.

April 24, 2024

- **Day 1 Introduction**
 - Board member opening remarks and staff introduction to the workshop
 - Overview of VA proposal from VA parties
- **Session 1: Integration of VA Flow and Non-flow Measures** – discussion of how VA flow and non-flow assets were developed and are intended to be integrated to benefit native fish
 - Overview presentation from VA parties
 - Panel presentations
 - Board discussion
- **Session 2: Flow Measure Accounting** – discussion of proposed adaptive measures for implementing VA flows and proposed accounting for flow assets
 - Overview presentation from VA parties
 - Panel presentations
 - Board discussion

April 25, 2024

- **Day 2 Introduction**
 - Brief Board member opening remarks and staff presentation
- **Session 3: Non-flow Measure Accounting** – discussion of the proposed VA accounting protocols for non-flow measures, including for spawning, rearing, floodplain, bypass, and tidal wetland non-flow measures
 - Overview presentation from VA parties
 - Panel presentations
 - Board discussion
- **Session 4: Science Plan** – discussion of the proposed VA Science Plan, including the proposed approaches for evaluating outcomes of the flow and non-flow measures
 - Overview presentation from VA parties
 - Panel presentations
 - Board discussion
- **Individual Public Comments** (anticipated to begin after 2 pm)

April 26, 2024

- **Day 3 Introduction**
 - Brief Board member opening remarks and staff presentation
- **Session 5: Governance and Participation** – discussion of the proposed VA governance structure for decision making, coordination of VA efforts, engagement with other interested participants, and State Water Board regulatory oversight
 - Overview presentation from VA parties
 - Panel presentations
 - Board discussion
- **Session 6: Enforcement, Accountability, Transparency, and Implementation** – discussion of the proposed VA legal instruments for enforcement, accountability, and transparency and next steps for implementing the VAs
 - Overview presentation from VA parties
 - Panel presentations
 - Board discussion
- **Individual Public Comments** (anticipated to begin after 2 pm)

PARTICIPATION

This workshop is being organized to allow for a detailed discussion of VA components. The VA parties will be providing detailed presentations and the public will also have the opportunity to provide more detailed presentations on the session topics during the panel presentation portions of each session.

If you would like to provide a panel presentation, please email SacDeltaComments@waterboards.ca.gov with the subject line "VA Workshop Panel Request" no later than **April 5, 2024**, with the following information: (1) the names, affiliations, and email addresses of each member of the panel; (2) whether each panel member will present in person or remotely; and (3) the session the panel is requesting to present at. The panel presentations should be limited to the topics covered in that session as described in the agenda. Panel presentations will be limited to **10-20 minutes** (depending on the number of panel requests) unless otherwise directed. Participants that would like to make a PowerPoint presentation during their panel presentation must submit their PowerPoint presentation to SacDeltaComments@waterboards.ca.gov no later than **noon on April 22, 2024**.

For those who wish to provide an individual comment, those comments will be heard at the end of the second and third workshop days on April 25 and 26, 2024. Individual comments will not be heard the first day of the workshop on April 24, 2024. Individual public comments will be limited to 3 minutes unless additional time is otherwise provided. If you wish to make an individual comment, please fill out a [virtual speaker card](#). For those that plan to participate virtually, the Clerk to the Board will respond to your form one day before the workshop with the information needed to join the meeting.

For those who only wish to watch the meeting, a webcast will be available at youtube.com/user/BoardWebSupport/ and video.calepa.ca.gov/ (closed captioning available) and should be used unless you intend to comment.

If you have questions about how to participate in the workshop, please email staff at SacDeltaComments@waterboards.ca.gov.

WRITTEN PUBLIC COMMENTS

The State Water Board will not be accepting written comments related to this workshop, however, an opportunity to provide written comments will be provided when the State Water Board releases draft regulatory text for the program of implementation later this year.

FUTURE NOTIFICATIONS

To receive future email notifications about the Bay-Delta Plan processes, [subscribe](#) to the "Bay Delta Notices" topic (listed under Water Rights). Any change in the date, time, and place of the public meetings described above will be noticed via the email subscription list.

AVAILABILITY OF LANGUAGE SERVICES

To request oral interpretation or sign language services, please submit your request at least 10 business days before the meeting by contacting the Office of Public Participation at (916) 341-5254 or OPP-LanguageServices@waterboards.ca.gov.

Telecommunications device for the deaf (TDD) users may contact the California Relay Service at: TTY (800) 735-2929 or voice line at (800) 735-2922.

VISITING THE CALEPA BUILDING

All visitors to the CalEPA Building are required to sign in at the security guard station located just inside the main entrance. Visit the [CalEPA website](#) for additional information on traveling to the CalEPA Building.

CONTACT INFORMATION

For questions regarding this notice, email SacDeltaComments@waterboards.ca.gov.

Date March 8, 2024

Courtney Tyler

Courtney Tyler
Clerk to the Board

2.6.2 Governance and decision-making for American VA Flow Measures

Any releases of VA contributions from the American River would require the reoperation of Folsom Reservoir, which is owned and operated by the Bureau of Reclamation. The American River VA Parties, the Sacramento Water Forum, and Reclamation, through the ORG, will convene by February 1 of each year to review potential operational scenarios and water year types for the water year. An evaluation will occur, and a determination will be made whether releases will be made for VA contributions and whether the current year provides appropriate conditions to release water from Folsom Reservoir for the American River's flow contributions from upstream surface storage and/or groundwater substitution.

Reclamation would begin releasing VA contributions from Folsom as early as March 1 of a designated VA outflow year according to the schedule provided below, with replenishment² to occur after reservoir releases. For the Default Plan, Reclamation would release flows on the following schedule:

- **In Above Normal, Below Normal years:** 5 TAF released in March and 5 TAF released in April. These releases will be replenished from upstream storage.
- **In Dry years:** 10 TAF released in March, 10 TAF released in April, and 10 TAF in May. These releases will be replenished from groundwater substitution.
- **In Dry years:** An additional 3.3 TAF released in March, 3.3 TAF released in April, and 3.3 TAF in May. These releases will be replenished from upstream storage, groundwater substitution, or a combination of sources. If a D year is predicted by the ORG, a determination of the source of replenishment water will be determined by February 28 of the VA outflow year.
- **In Critical years:** 15 TAF released in March and 15 TAF released in April. These releases will be replenished from groundwater substitution.

The American River will also continue to be managed according to the MFMS, which is reflected in the 2019 Biological Opinions, and through a Memorandum of Understanding between the Sacramento Water Forum and Reclamation. The MFMS and VA for the American River will be treated as complimentary actions and will require local watershed-specific governance, with ongoing systemwide governance coordination.

2.7 Mokelumne Flow Measures

2.7.1 Default Plan and Flexibility Bracket

The Default Plan and Flexibility Bracket for VA Flow Measures from the Mokelumne water source are presented in Table 13 and Table 14, respectively. The numbers in Table 13 and Table 14 represent percent of the annual block of flow released from Camanche Dam in a given month or season. The Default Plan values are based on modeling completed for the Mokelumne River proposal and they are not operating criteria. Actual operations will be determined by the tributary governance in conformance with the seasonal Flexibility Bracket.

Mokelumne VA flow assets are available in three Water Year types ("Dry", "Below Normal", and "Normal and Above"). These Water Year types are specific to the Mokelumne River and have been used since the 1990s to make minimum flow release decisions on the tributary. For purposes of implementing the VA flow requirement, the tributary governance body will determine the Water Year type in the manner set forth in Section 2.7.2 below. In years when there is a year-type mismatch between the Sacramento River

² Replenishment is the water made available by American River Parties, either through upstream surface storage releases or groundwater substitution, to fill the VA volumes released by Reclamation out of Folsom Reservoir.

Index and the Mokelumne-specific year type, the Mokelumne-specific year type is controlling for Mokelumne VA flow assets.

Table 13: Default Plan for timing of VA Flow Measures from the Mokelumne water source¹. Year types are based on Mokelumne-specific index. Mokelumne does not have VA Flow Measures in water years designated “Critically Dry” under the Mokelumne-specific index.

Mokelumne-specific Water Year Type	Oct	Mar	Apr	May
Normal & Above	13%	8%	43%	36%
Below Normal	26%	17%	32%	25%
Dry	25%	15%	34%	26%

¹ In years when EBMUD’s March 1st median forecast of Total Combined Pardee and Camanche (P+C) storage by End-of-September is projected to be less than 350 thousand acre-feet, then no VA flow requirement applies, but JSA-required flows would be provided.

Table 14. Flexibility Bracket for VA Flow Measures from the Mokelumne water source. Year types are based on Mokelumne-specific index. Mokelumne does not have VA Flow Measures in water years designated “Critically Dry” under the Mokelumne-specific index.

Mokelumne-specific Water Year Type	Oct	Mar to May
Normal & Above	10-30%	70-90%
Below Normal	10-30%	70-90%
Dry	10-30%	70-90%

The Mokelumne proposal for VA Flow Measures was developed to provide biologically beneficial flow regimes below Camanche Dam based on ambient conditions and when those flows are most beneficial to Mokelumne River fisheries. The proposal contains an offramp (Table 13, footnote 1) which applies when combined Pardee and Camanche storage is projected to be below a certain threshold. The purpose of the offramp is to minimize water temperature impacts and preserve cold water resources and achieve downstream temperatures to support the doubling goal of salmonid populations. The proposal provides no assurances that any flow will be released in any one month, but it assures the entirety of the obligated block flow (except in off ramp years) will be released during the designated water year. The Mokelumne River Proposal anticipates 70-90% of full annual volume released in the March-May period and 10-30% in October as reflected by the Flexibility Brackets stated in Table 14.

2.7.2 Governance and decision-making for Mokelumne VA Flow Measures

Tributary governance decisions which concern pre-existing flow obligations on the Mokelumne River are made by the Partnership established by the Lower Mokelumne River Joint Settlement Agreement (JSA). The Partnership will also provide tributary governance with respect to Mokelumne VA flow release obligations. The Partnership’s VA-related governance obligations will include (1) making a Mokelumne VA year type determination in the manner described in this section, which will govern Mokelumne River VA flow obligations for each given water year, and (2) making decisions regarding the timing of Mokelumne River flow assets based on considerations described below and consistent with VA agreements.

Mokelumne VA Year Type Determination

For many years, Mokelumne River governance has been based on a tributary-specific year-type index developed for the JSA and incorporated into it. Attachment 1 of the JSA defines four year types: “Normal & Above”, “Below Normal”, “Dry”, and “Critically Dry”. The JSA imposes minimum release obligations in each year type. The year-types are determined based on Mokelumne-specific indicators as stated in JSA Attachment 1. Therefore, in any given year, the Mokelumne year-type may differ from the “equivalent” year-type of other year-typing systems like the Sacramento River Index. In general, for purposes of the JSA, year types are determined by a combination of projected storage and projected runoff indicators. The State Water Board incorporated the Mokelumne JSA year-type index and its associated thresholds into D-1641 (p.175). The year-type methodology described in those documents will continue to be used for the purpose of determining the JSA’s applicable flow obligations.

To determine the applicable VA flow obligations, the Mokelumne VA proposes to employ a slightly modified version of the year-type methodology described in the JSA and D-1641. The modified JSA year types and their application to determining the VA release requirement at a given time will be fully described in the Mokelumne River Implementation Agreement. In general, for VA purposes, Mokelumne year-type would be determined based on projected unimpaired runoff using the runoff thresholds specified in the JSA and D-1641, without regard to projected storage, as shown in Table 15.

Table 15: Mokelumne VA Year Types and Thresholds

Mokelumne VA Year Type	Normal & Above	Below Normal	Dry
Unimpaired runoff	890 TAF or More	889 TAF to 500 TAF	499 TAF to 300 TAF

In order to protect cold water pool, EBMUD will not be obligated to release water above existing release requirements in years when EBMUD’s March 1st median forecast of Total Combined Pardee and Camanche (P+C) storage by End-of-September is projected to be less than 350 thousand acre-feet, but in those circumstances the JSA/D-1641 required flows would continue to be provided. The Partnership would make an initial Mokelumne VA year-type determination each year before March based on available runoff projections. Following the release of DWR Bulletin 120, which typically occurs in April, the Partnership would update the Mokelumne River year-type designation based on the Bulletin’s unimpaired runoff projection, and that final designation would govern Mokelumne VA release obligations through October.

Flow Asset Decision-making

To meet the potential desire to release flows in March, the JSA Partnership Coordinating Committee (PCC) has a proposed schedule of decision making as follows:

- By mid-February each year, the JSA PCC will design and develop a daily flow schedule for the Spring Block flow to apply in the months of March through May based on EBMUD’s most recent median projection of Mokelumne Watershed unimpaired runoff for the Water Year.
- By mid-June each year, the JSA PCC will design and develop a daily flow schedule for the Fall Block flow to apply in September and October based on EBMUD’s most recent median projection of Mokelumne Watershed unimpaired runoff for the Water Year.
- The block flow will be distributed on a daily schedule, subject to ramping rates in place and approved by the JSA PCC. It is anticipated that contingency plans may also be included with the flow schedule, subject to periodic adjustments in median projections, to provide guidance on revising and/or adapting the schedule based on a change in conditions.

- If flood control releases on a given day are greater than the daily schedule of proposed VA releases provided by the JSA PCC, then no additional VA release is required on that day, as the portion of the flood releases that is equivalent to the proposed VA release will be credited as meeting the VA release obligation.
- Controlled releases are capped at 2,000 cubic feet per second (CFS) to protect downstream landowners.

Each year's flexibility will be based on real-time conditions, and decision making by the local tributary governance for the Mokelumne River (the Partnership) established by the Joint Settlement Agreement within the following boundary guidelines:

- The flow proposal is for up to 90% of committed Camanche Release flows to occur in the March-May period.
- The remaining flow after establishing releases in the March-May period to occur in October, not to exceed 30% of the annual releases.
- The Partnership considers a number of parameters annually to determine the correct distribution of flows to allow for optimizing fisheries benefit. Those parameters include, but are not limited to:
 - Delta entry timing of adult chinook for timing of fall attraction pulses,
 - Coordination with Reclamation on Delta Cross Channel operations to improve attraction pulse effectiveness;
 - Redd emergence timing so that floodplain benefits will be available for when most juvenile salmonids are able to use them;
 - Water year type (the dry year contribution is not intended to fill floodplains to beneficial growth criteria and so spring water would be used to encourage juvenile outmigration or introduce food into the main channel— likely in May); and
 - Ambient air and water temperatures (not attracting adults upstream when temperatures are limiting or not inundating floodplain when water temperatures are too low to produce good growth inducing opportunities).

Due to these variable parameters, March will generally get very little if any of the spring flows based on ambient and river water temperatures not supporting floodplain growth opportunities and may only see floodplain inundation in warmer climatological years where growth would be supported. In dry years, spring flow may only be in May to implement an outmigration peak pulse to move fish out of the system before temperatures become critical, or to provide instream food delivery. The fall flows will be released in October, based on salmon migration timing, Delta Cross Channel coordination, and ambient conditions.

The Partnership will review and consider any requests from the Systemwide Governance Committee but retain final decision-making authority on Mokelumne VA flow asset release schedules.

2.7.3 Additional Details on Flow Accounting for Mokelumne VA Flow Measures

The Mokelumne River VA flow assets are a volume of minimum Mokelumne flows to be released by EBMUD from Camanche Dam in excess of the volume of water that EBMUD is presently obligated to release from Camanche Dam to meet existing release requirements. Existing release requirements are comprised of (1) releases needed to satisfy demands of senior downstream water users and (2) releases required to meet instream flow requirements imposed by the 1998 Lower Mokelumne River Joint

Settlement Agreement (JSA).³ The State Water Board incorporated the minimum release requirements of the JSA into D-1641 and thereby also into EBMUD's applicable water rights.

EBMUD would operate to provide VA releases from Camanche Dam, above existing minimum release flow requirements, of 10 thousand acre-feet (TAF), 20 TAF, and 45 TAF in "Dry," "Below Normal" (BN), and "Normal and Above" (AN) modified Joint Settlement Agreement (JSA) year types, respectively. The VA flow assets will be provided in two ways: (1) reservoir reoperation as needed to ensure a sufficient volume of releases above existing release requirements are provided to meet the VA obligation on the schedule required by the VA, and (2) if and to the extent necessary, also from forgoing diversions to storage or direct diversion EBMUD could otherwise lawfully make under its water rights.

EBMUD will work with DWR to refine modeling used to develop the modeled average long-term contributions of VA flows as inflow to the Delta from the Mokelumne River based on Sacramento River Index year type. If the modeling indicates the long-term average contribution will not meet an agreed quantity in any of three Sacramento River Index year types (specifically: Dry: 5 TAF; BN: 5 TAF; AN: 7 TAF), then EBMUD would contribute funding towards the purchase of the remaining volume difference when that Sacramento River Index year type occurs during the 8-year term of the agreement at an agreed price (or pricing method) to be specified in the VA. EBMUD could also receive credit toward backstop payments in years where modeled long term averages result in flows greater than zero during critical Sacramento River Index year types, or result in flows greater than 5 TAF in dry Sacramento River Index year types.

The Mokelumne River Governance Program will consider deployment requests made by the Systemwide Governance Committee and, when feasible, accommodate reasonable requests within real-time systematic constraints or emergency conditions. EBMUD will account aggregate VA flow contributions on a water year basis; any VA water that is not used during each water year will not carry-over to the following year.

³ These two components of existing release requirements are not necessarily additive in all circumstances. Under certain circumstances, a given amount of flow may properly be accounted for as simultaneously satisfying JSA minimum instream flow requirements and the rights of downstream water users.

Maintenance Report

March 2024

LOCATION	DESCRIPTION OF WORK	STATUS
Jeff Davis WTP	Monthly operation and maintenance	Complete
	Routine water sampling and State reporting, WTP compliance Items	Complete
	Treated Water = 16,278,994 Gallons	Complete
	Sold Water = 10,089,915 Gallons	Complete
	Jeff Davis Reservoir 9' Below Spill	Ongoing
	Annual Filter Maintenance/Inspections	Complete
Warehouse Shop	Routine Operation's	Ongoing
South Fork Pump Station	Weekly routine checks	Complete
	Raw Water Pumped =167 Acre Feet	Ongoing
	12" over Spill	Ongoing
Schaads Reservoir	Weekly checks	Complete
	Schaads Metered Acc. 392,190 Gallons	Ongoing
	Both Hydro's running	Ongoing
	0-10' below Spill	Ongoing
	CCWD Pump Data (West Point) = 0 acre Feet	Ongoing
	Vegetation Management	Ongoing
Glencoe Pump Station	Weekly checks - routine monitoring	Complete
	Air Valve replacement (Sky High)	Complete
Ponderosa PRV Hydro	Weekly checks - routine monitoring	Complete
MCV PRV Hydro	Weekly checks - routine monitoring	Complete
Garamendi's PRV Hydro	Weekly checks - routine monitoring	Complete
San Andreas Distribution	Routine operations, sampling	Complete
	10" steel Main Line Leak	Complete
	(2) Service Installs-1"	Complete
	Fire Hydrant Testing/Flushing	Complete
	Service Line Leak at meter	Complete
Moke Hill Distribution	Routine operations, sampling	Complete
	Fire Hydrant Testing/Flushing	Complete
Glencoe Distribution	Routine operations	Complete
Paloma Distribution	Routine operations, sampling	Complete
Rail Road Flat Distribution	Routine operations, sampling	Complete
Red Hawk Res.	Routine operations	Complete
	Vegetation management	Ongoing
Safety/Training	Safety Tailgate talks	Ongoing
Spray Program	Pre-emergent	Ongoing
Vehicle Maintenance	008 Sonora Ford	Complete
Other	129 USA tags completed	Complete
	Customer service/work orders	Complete
	Monthly meter reading	Complete
	Complaints- 0 Pressure/ 0 odor/ Color	Complete

RESOLUTION NO. 2024-05

A RESOLUTION OF THE BOARD OF DIRECTORS APPROVING THE SECOND AMENDMENT TO EMPLOYMENT AGREEMENT FOR GENERAL MANAGER

WHEREAS, on or about October 19, 2021, the District and General Manager executed an "Employment Agreement for General Manager" ("Employment Agreement"); and

WHEREAS, on or about March 14, 2023, the District and General Manager executed an "Amendment to Employment Agreement for General Manager (the "Amendment"); and

WHEREAS, the Board of Directors and the General Manager wish to amend the General Manager's Employment Agreement as set forth in the attached Second Amendment to Employment Agreement for General Manager" (the "Second Amendment"); and,

WHEREAS, the Board of Directors of the Calaveras Public Utility District has determined that it is in the best interests of the District to adopt the attached Second Amendment;

NOW, THEREFORE, BE IT RESOLVED that the Board of Directors hereby accepts and approves the Amendment in substantially the form attached hereto, and hereby authorizes and directs the President of the Board to execute the Amendment on behalf CPUD.

The foregoing resolution was duly introduced and adopted by the Board of Directors of the Calaveras Public Utility District at its regular meeting on March 19, 2024 by the following vote:

AYES:

NOES:

ABSTAIN:

ABSENT:

Jack Tressler
President, Board of Directors

Attest:

Carissa Bear, Clerk of the Board/Secretary

I hereby certify that the foregoing is a true and correct copy of a resolution passed by the Board of Directors of Calaveras Public Utility District.

Carissa Bear Clerk of the Board/Secretary

Date

**SECOND AMENDMENT TO EMPLOYMENT AGREEMENT
FOR GENERAL MANAGER**

This Second Amendment to Employment Agreement for General Manager (this "Second Amendment") is entered into by and between the Calaveras Public Utility District (hereinafter referred to as "District"), a public utility district formed and existing under the laws of the State of California pursuant to section 15501 et seq. of the Public Utilities Code, and Travis Small (hereinafter referred to as "General Manager").

RECITALS

WHEREAS, on or about October 19, 2021, the District and General Manager executed an "Employment Agreement for General Manager", a true and correct copy of which is attached hereto as Exhibit A and incorporated by reference herein; and

WHEREAS, on or about March 14, 2023, the District and General Manager executed an "Amendment to Employment Agreement for General Manager", a true and correct copy of which is attached hereto as Exhibit B and incorporated by reference herein; and

WHEREAS, during a regularly scheduled meeting of the Board of Directors on March 19, 2024, the Board of Directors of the District in open session voted to adopt this Second Amendment to Employment Agreement for General Manager.

Now, therefore, in consideration of the mutual promises set forth herein, and for good and valuable consideration, the receipt of which is hereby acknowledged, the District and General Manager agree to this Second Amendment to Employment Agreement for General Manager as follows:

1. Existing Section 4.1, Annual Salary is deleted in its entirety and replaced with the following:

Section 4.1 Annual Salary. Effective January 1, 2024, as compensation for the services to be performed hereunder, Employee shall receive an annual salary at a rate of \$150,000.00 per year, payable every two weeks, less all applicable deductions.

Employee shall be eligible for consideration for an increase in his annual salary effective January 1 of each year, which the Board may award if the Board determines, in its sole discretion, that Employee's performance during the previous calendar year has met or exceeded the Board's expectations. Said determination shall be made during Employee's annual performance evaluation, which shall take place in December of the previous calendar year (or at such other time as may be determined by the Board in its discretion).

2. Except as otherwise modified herein, all other terms and conditions of the Employment Agreement for General Manager dated October 19, 2021 and as amended by the Amendment to Employment Agreement for General Manager

dated March 14, 2023, are unchanged and shall remain in full force and effect, and are incorporated herein.

3. Each party to this Second Amendment acknowledges that no representations, inducements, promises or agreements, orally or otherwise, have been made by any party or anyone acting on behalf of any party which are not embodied herein, and that no other agreement, statement or promise or understanding not contained in this agreement shall be valid or binding on either party.

Executed on this 19th day of March, 2024 at San Andreas, California.

CALAVERAS PUBLIC UTILITY DISTRICT

By _____

Name: Jack Tressler

Title: President

Attest:

By _____

Name: Carissa Bear

Title: Clerk of the Board/Secretary

Approved as to form:

By _____

Name: Adam Brown

Title: District General Counsel

GENERAL MANAGER

Travis Small